MPLX® ENERGY LOGISTICS

Third-Quarter 2018 Earnings

November 1, 2018

Forward-Looking Statements

This presentation contains forward-looking statements within the meaning of federal securities laws regarding MPLX LP (“MPLX”) and Marathon Petroleum Corporation (“MPC"). These forward-looking statements relate to, among other things, expectations, estimates and projections concerning the business and operations of MPLX and MPC, including strategic initiatives and our value creation plans. You can identify forward-looking statements by words such as “anticipate,” “believe,” “design,” “estimate,” “expect,” “forecast,” “goal,” “guidance,” “imply,” “intend,” “objective,” “opportunity,” “outlook,” “plan,” “position,” “pursue,” “prospective,” “predict,” “project,” “potential,” “seek,” “strategy,” “target,” “could,” “may,” “should,” “would,” “will” or other similar expressions that convey the uncertainty of future events or outcomes. Such forward-looking statements are not guarantees of future performance and are subject to risks, uncertainties and other factors, some of which are beyond the companies’ control and are difficult to predict. Factors that could cause MPLX’s actual results to differ materially from those implied in the forward-looking statements include: negative capital market conditions, including an increase of the current yield on common units, adversely affecting MPLX’s ability to meet its distribution growth guidance; our ability to achieve the strategic and other objectives related to the strategic initiatives discussed herein and other proposed transactions; adverse changes in laws including with respect to tax and regulatory matters; the adequacy of MPLX’s capital resources and liquidity, including, but not limited to, availability of sufficient cash flow to pay distributions and access to debt on commercially reasonable terms, and the ability to successfully execute its business plans, growth strategy and self-funding model; the timing and extent of changes in commodity prices and demand for crude oil, refined products, feedstocks or other hydrocarbon-based products; continued/further volatility in and/or degradation of market and industry conditions; changes to the expected construction costs and timing of projects and planned investments, and our ability to obtain regulatory and other approvals with respect thereto; completion of midstream infrastructure by competitors; disruptions due to equipment interruption or failure, including electrical shortages and power grid failures; the suspension, reduction or termination of MPC’s obligations under MPLX’s commercial agreements; modifications to earnings and distribution growth objectives; our ability to manage disruptions in credit markets or changes to our credit rating; compliance with federal and state environmental, economic, health and safety, energy and other policies and regulations and/or enforcement actions initiated thereunder; adverse results in litigation; changes to MPLX's capital budget; other risk factors inherent to MPLX’s industry; and the factors set forth under the heading “Risk Factors” in MPLX’s Annual Report on Form 10-K for the year ended Dec. 31, 2017, filed with the Securities and Exchange Commission (“SEC”). Factors that could cause MPC’s actual results to differ materially from those implied in the forward-looking statements include: risks related to MPC’s acquisition of Andeavor; future levels of revenues, refining and marketing margins, operating costs, retail gasoline and distillate margins, merchandise margins, income from operations, net income or earnings per share; the regional, national and worldwide availability and pricing of refined products, crude oil, natural gas, NGLs and other feedstocks; consumer demand for refined products; MPC’s ability to manage disruptions in credit markets or changes to its credit rating; future levels of capital, environmental or maintenance expenditures, general and administrative and other expenses; the success or timing of completion of ongoing or anticipated capital or maintenance projects; the reliability of processing units and other equipment; business strategies, growth opportunities and expected investment; MPC's share repurchase authorizations, including the timing and amounts of any common stock repurchases; the adequacy of capital resources and liquidity, including but not limited to, availability of sufficient cash flow to execute the business plan and to effect any share repurchases, including within the expected timeframe; the effect of restructuring or reorganization of business components; the potential effects of judicial or other proceedings on its business, financial condition, results of operations and cash flows; continued or further volatility in and/or degradation of general economic, market, industry or business conditions; compliance with federal and state environmental, economic, health and safety, energy and other policies and regulations, including the cost of compliance with the Renewable Fuel Standard, and/or enforcement actions initiated thereunder; the anticipated effects of actions of third parties such as competitors, activist investors or federal, foreign, state or local regulatory authorities or plaintiffs in litigation; the impact of adverse market conditions; risks related to MPLX described above and similar risks related to Andeavor Logistics LP; and the factors set forth under the heading "Risk Factors" in MPC's Annual Report on Form 10-K for the year ended Dec. 31, 2017, and in MPC's Form 10-Q for the quarter ended June 30, 2018, filed with Securities and Exchange Commission (SEC). We have based our forward-looking statements on our current expectations, estimates and projections about our industry. We caution that these statements are not guarantees of future performance and you should not rely unduly on them, as they involve risks, uncertainties, and assumptions that we cannot predict. In addition, we have based many of these forward-looking statements on assumptions about future events that may prove to be inaccurate. While our management considers these assumptions to be reasonable, they are inherently subject to significant business, economic, competitive, regulatory and other risks, contingencies and uncertainties, most of which are difficult to predict and many of which are beyond our control. Accordingly, our actual results may differ materially from the future performance that we have expressed or forecast in our forward-looking statements. We undertake no obligation to update any forward-looking statements except to the extent required by applicable law. Copies of MPLX's Form 10-K are available on the SEC website, MPLX's website at http://ir.mplx.com or by contacting MPLX's Investor Relations office. Copies of MPC's Form 10-K and Forms 10-Q are available on the SEC website, MPC's website at http://ir.marathonpetroleum.com or by contacting MPC's Investor Relations office.

Non-GAAP Financial Measures

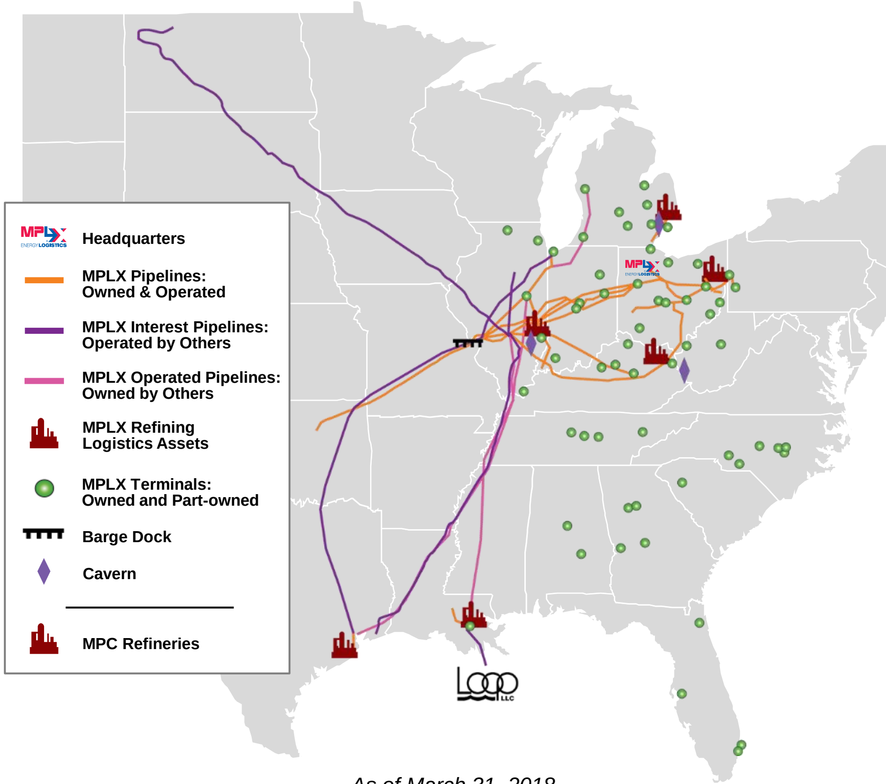
Adjusted EBITDA, distributable cash flow (DCF) and distribution coverage ratio are non-GAAP financial measures provided in this presentation. Adjusted EBITDA and DCF reconciliations to the nearest GAAP financial measure are included in the Appendix to this presentation. Distribution coverage ratio is the ratio of DCF attributable to GP and LP unitholders to total GP and LP distributions declared. Adjusted EBITDA, DCF and distribution coverage ratio are not defined by GAAP and should not be considered in isolation or as an alternative to net income attributable to MPLX, net cash provided by operating activities or other financial measures prepared in accordance with GAAP. The EBITDA forecasts related to certain projects were determined on an EBITDA-only basis. Accordingly, information related to the elements of net income, including tax and interest, are not available and, therefore, reconciliations of these non-GAAP financial measures to the nearest GAAP financial measures have not been provided.

Third-Quarter Highlights

- Reported adjusted EBITDA of $937 million and distributable cash flow of $766 million which provided 1.47x distribution coverage and resulted in 3.8x leverage
- Adjusted EBITDA increased 74% year-over-year, 23% year-over-year excluding the impact from dropdowns
- Announced planned investment in Permian-to-Gulf Coast Pipeline
- Acquired strategically located Gulf Coast export terminal in Mt. Airy, Louisiana
- Declared 23rd consecutive quarterly distribution increase to $0.6375 per common unit for the third-quarter 2018

Logistics & Storage Segment

- Reported 3Q adj. EBITDA of $547 million, which increased 24% year-over-year after adjusting for the impact of dropdowns
- Pipeline throughputs averaged 3.39 MMBPD, ~7% increase over 3Q 2017
- Completed major expansion work on Ozark and Wood River-to-Patoka pipeline systems
- Placed into service two 410 MBBL crude tanks in Texas City, Texas



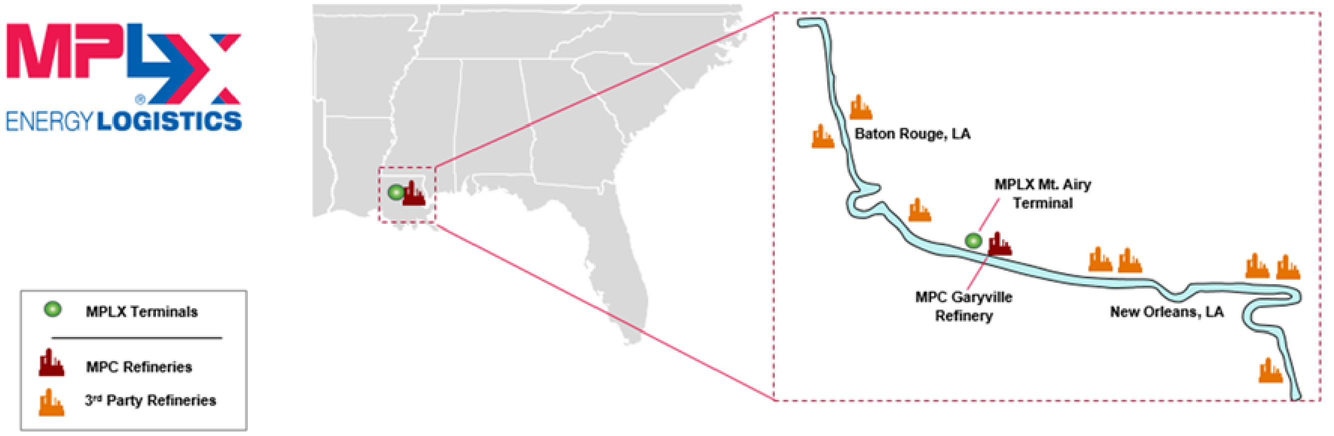
As of March 31, 2018

L&S: Planned Long Haul Pipeline Investments

- PGC Pipeline
  - Crude pipeline running from Permian Basin to Texas Gulf Coast region
  - JV: MPLX, Energy Transfer, Magellan, and Delek
  - 600-mile pipe expected to be at least 30-inch in diameter and operational in mid-2020
  - Origins to include Wink, Crane, and Midland, Texas
- Whistler Pipeline
  - 450-mile pipe designed to transport 2.0 Bcf/d of natural gas from Waha, Texas, to Agua Dulce
  - Additional 170-miles of pipe continuing from Agua Dulce to Wharton County, Texas
  - Expected to begin operations in 4Q 2020

L&S: Mt. Airy Export Terminal

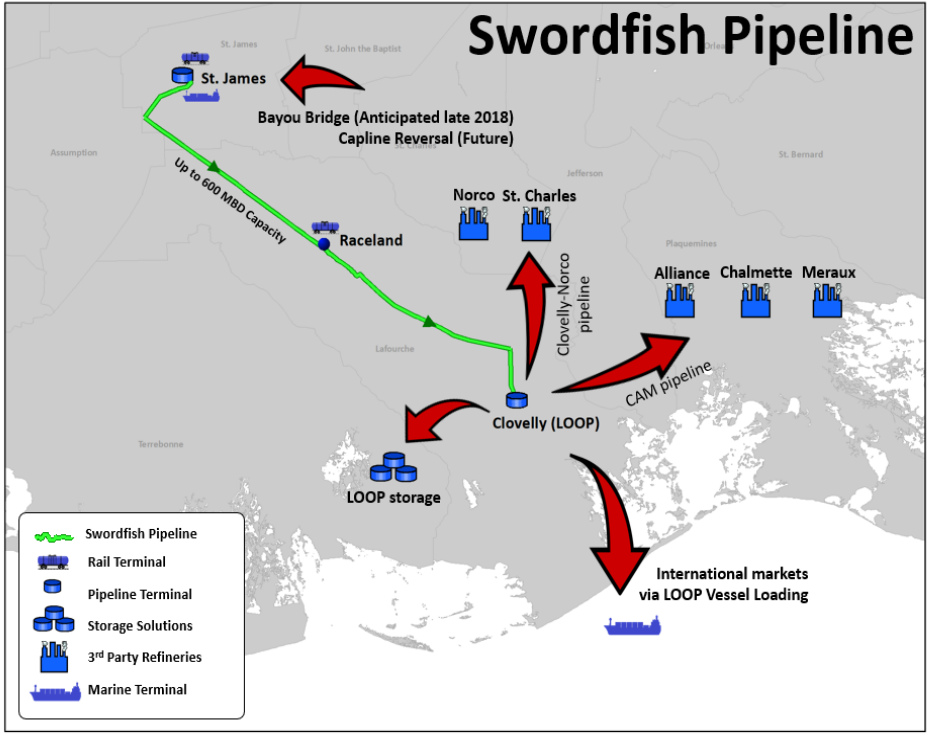
- Strategically located on Mississippi River in close proximity to several refineries, including MPC's Garyville refinery
- 4 MMBBL of third-party leased storage capacity, capability to expand storage capacity to 10 MMBBL
- 120,000 bpd export dock, permitted for construction of second 120,000 bpd dock



As of September 26, 2018

L&S: Swordfish Pipeline

- Proposed crude oil pipeline running from St. James to Clovelly in Louisiana
- Jointly developed: MPLX and Crimson Midstream
- Binding open season to assess shipper interest commenced on October, 17, 2018
- Pipeline would provide shippers access to storage services, vessel loading, and connectivity to other carriers at Clovelly Hub
- Proposed in service first half 2020



Gathering & Processing Segment

- Reported 3Q adj. EBITDA of $390 million, which increased 22% year-over-year
- Delivered record gathered, processed, and fractionated volumes
- Brought online 6 processing plants (1.1 Bcf/d of processing capacity) year-to-date, increasing total processing capacity to 8.9 Bcf/d
- Expect to add incremental 400 MMcf/d of processing capacity and 100 MBPD of fractionation capacity in 4Q 2018

Gathering & Processing Segment

Marcellus & Utica Operations

- Gathered volumes averaged 3.1 Bcf/d, ~35% increase over 3Q 2017
- Processed volumes averaged 5.5 Bcf/d, ~10% increase over 3Q 2017
- Commenced operations of 200 MMcf/d Sherwood 10 plant in October
- Expect to add 400 MMcf/d of incremental processing capacity in 4Q 2018 which would take total regional capacity to slightly over 7 Bcf/d

Processed Volumes[a]

Area	Capacity at End of Quarter (MMcf/d)	Average Volume (MMcf/d)	Utilization of Available Capacity (%)[b]
Marcellus	**5,120**	**4,609**	**90%**
Houston	*720*	*603*	*84%*
Majorsville	*1,270*	*1,081*	*85%*
Mobley	*920*	*736*	*80%*
Sherwood	*1,800*	*1,781*	*99%*
Bluestone	*410*	*408*	*100%*
Utica	**1,325**	**857**	**65%**
Cadiz	*525*	*457*	*87%*
Seneca	*800*	*400*	*50%*
3Q 2018 Total	**6,445**	**5,466**	**85%**
2Q 2018 Total	6,245	5,162	83%

[a] *Includes amounts related to unconsolidated equity method investments on a 100% basis*
[b] *Based on weighted average number of days plant(s) in service. Excludes periods of maintenance*

Gathering & Processing Segment

Marcellus & Utica Fractionation

- Achieved 3Q 2018 fractionated volumes of ~454 MBPD
- Achieved ~24% growth in quarterly fractionated volumes over 3Q 2017
- Expect to add 20 MBPD of C2 capacity at both Sherwood and Harmon Creek and 60 MBPD of C3 capacity at Hopedale in 4Q 2018

Fractionated Volumes[a]

Area	Capacity at End of Quarter (MBPD)[b]	Average Volume (MBPD)	Utilization of Available Capacity (%)[c]
3Q18 Total C3+	**287**	**256**	**89%**
3Q18 Total C2	**244**	**198**	**81%**
2Q18 Total C3+	287	231	80%
2Q18 Total C2	244	176	72%

[a]Includes amounts related to unconsolidated equity method investments on a 100% basis
[b]Excludes Cibus Ranch condensate facility
[c]Based on weighted average number of days plant(s) in service. Excludes periods of maintenance

Gathering & Processing Segment

Southwest Operations

- Gathered volumes averaged 1.6 Bcf/d, ~14% increase over 3Q 2017
- Processed volumes averaged 1.5 Bcf/d, ~11% increase over 3Q 2017
- Commenced operations of 75 MMcf/d Omega plant in Western Oklahoma (STACK) in July
- Expect to add 270 MMcf/d of processing capacity through Centrahoma JV[a] in 4Q 2018

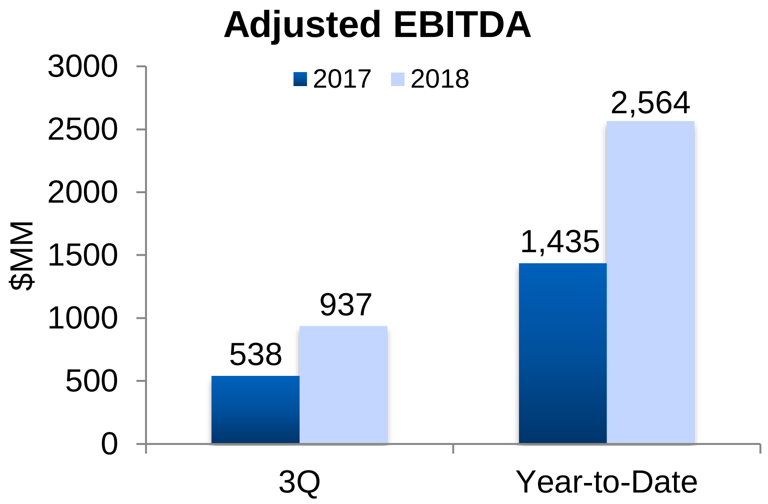
[a]MPLX will own 40% of new processing capacity

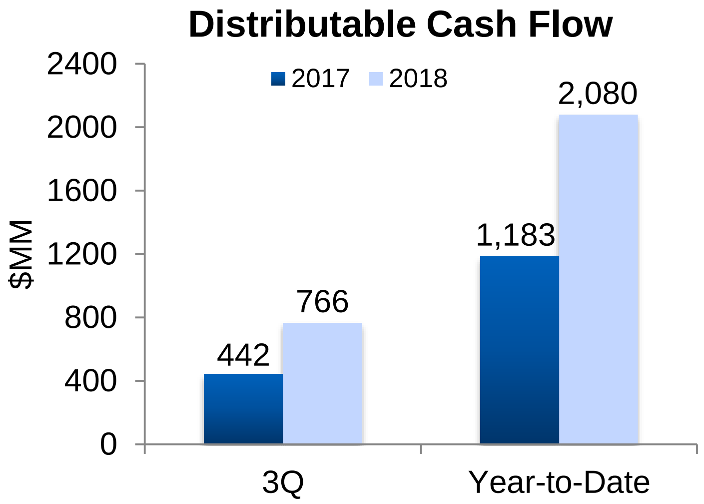
Processed Volumes[a]

Area	Capacity at End of Quarter (MMcf/d)	Average Volume (MMcf/d)	Utilization of Available Capacity (%)[b]
West Texas[c]	400	238	60%
East Texas	600	434	72%
Western OK	500	428	86%
Southeast OK[d]	262	262	100%
Gulf Coast	142	117	82%
3Q 2018 Total[d]	**1,904**	**1,479**	**78%**
2Q 2018 Total[c] [d]	1,820	1,401	77%

[a]Includes amounts related to unconsolidated equity method investments on a 100% basis
[b]Based on weighted average number of days plant(s) in service. Excludes periods of maintenance
[c]Includes correction to volumes reported in 2Q 2018 earnings materials
[d]Includes Centrahoma volumes sent to third parties. Processing capacity and utilization based on the higher of the partnership's portion of Centrahoma JV or the average volume processed

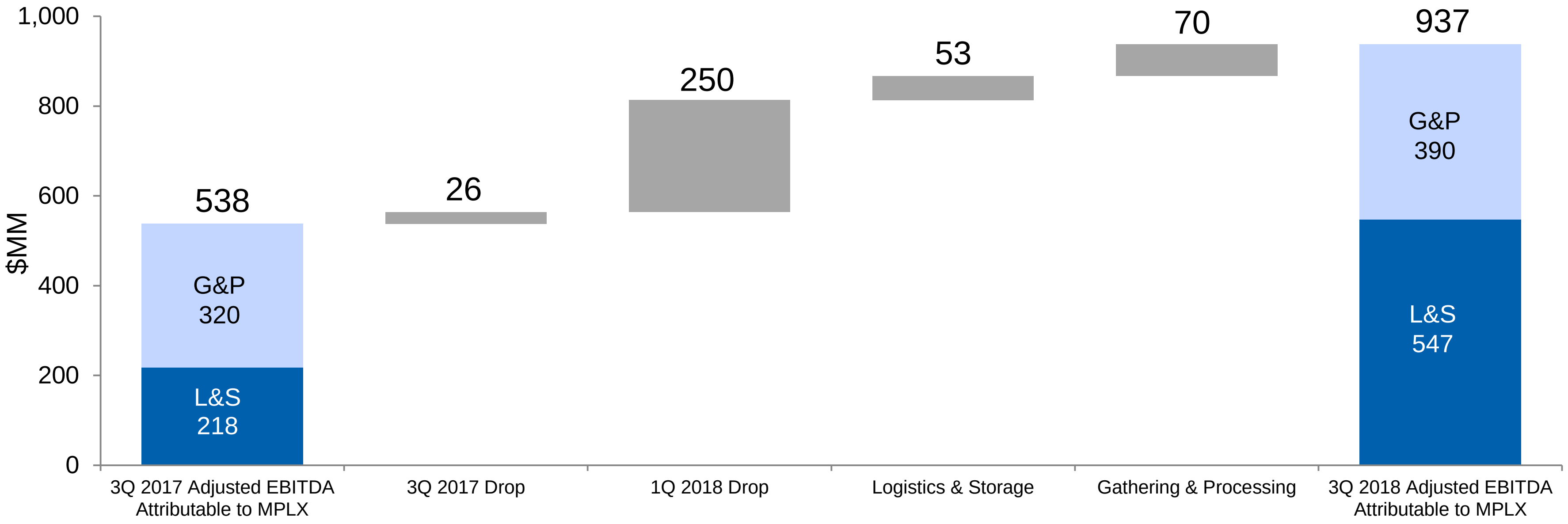
3Q 2018 Financial Highlights





Segment Adjusted EBITDA ($MM)	Three Months Ended Sept 30		Nine Months Ended Sept 30	
	2017	2018	2017	2018
Logistics and Storage	218	547	544	1,510
Gathering and Processing	320	390	891	1,054

3Q 2018 vs. 3Q 2017 Adjusted EBITDA



Estimated Annual Adjusted EBITDA from dropdowns[(a)]	~$250 MM (Terminal, Pipeline & Storage Assets - 1Q 2017 Drop)	~$138 MM (Joint Interests in Pipeline & Storage Assets)	~$1.0 B (Refinery Logistics Assets & Fuels Distribution Services)	Total: ~$1.4 B

[(a)] *Based on previous guidance*

Financial and Balance Sheet Highlights

($MM except ratio data)	As of 9/30/18
Cash and cash equivalents	37
Total assets	22,379
Total debt[(a)]	12,890
Redeemable preferred units	1,003
Total equity	6,953
Distribution coverage	1.47x
Leverage[(b)]	3.8x
Remaining capacity available under $2.25 B revolving credit agreement	1,247
Remaining capacity available under $1.0 B credit agreement with MPC	1,000

[(a)]Total debt includes $0 MM of outstanding intercompany borrowings classified in current liabilities as of September 30, 2018

[(b)]Calculated using face value total debt and LTM pro forma adjusted EBITDA, which is pro forma for acquisitions. Face value total debt includes approximately $467 MM of unamortized discount and debt issuance costs as of September 30, 2018.

Appendix

2018 MPLX Organic Growth Capital Projects

Gathering & Processing Segment

Processing and Fractionation	Shale Resource	Capacity	Est. Completion Date
Sherwood 9 Processing Plant[b]	Marcellus	200 MMcf/d	In Service
Houston 1 Processing Plant[c]	Marcellus	200 MMcf/d	In Service
Argo Processing Plant	Delaware	200 MMcf/d	In Service
Omega Processing Plant	Cana-Woodford	75 MMcf/d	In Service
Majorsville 7 Processing Plant	Marcellus	200 MMcf/d	In Service
Sherwood 10 Processing Plant[b]	Marcellus	200 MMcf/d	In Service
Sherwood C2 Fractionation	Marcellus	20,000 BPD	4Q18
Sherwood 11 Processing Plant[b]	Marcellus	200 MMcf/d	4Q18
Harmon Creek Processing Plant	Marcellus	200 MMcf/d	4Q18
Harmon Creek C2 Fractionation	Marcellus	20,000 BPD	4Q18
Hopedale IV C3+ Fractionation	Marcellus & Utica	60,000 BPD	4Q18

Gathering	Est. Completion Date
Marcellus/Utica Rich- and Dry-Gas Gathering[a]	Ongoing
Western Oklahoma - STACK Rich-Gas and Oil Gathering	Ongoing

Other	Est. Completion Date
NGL Pipeline Expansions	Ongoing
Agua Blanca gas pipeline[d]	In Service
Hickory Hills/Tupelo gas processing plants (Southeast Oklahoma)[e]	4Q18

[a] *Utica Rich- and Dry-Gas Gathering is a joint venture between MarkWest Utica EMG's and Summit Midstream LLC. Dry-Gas Gathering in the Utica Shale is completed through a joint venture with MarkWest and EMG.*
[b] *Sherwood Midstream investment*
[c] *Replacement of existing Houston 35 MMcf/d plant*
[d] *White Water Midstream investment*
[e] *Centrahoma JV investment*

2019+ Announced Projects

Gathering & Processing Segment

- Continuing to execute on build out in both the Marcellus/Utica and Permian to meet industry needs

Complex Name	Location	Capacity	Est. Completion Date
Sherwood 12 Processing Plant[a]	Marcellus	200 MMcf/d	2019
Sherwood 13 Processing Plant[a]	Marcellus	200 MMcf/d	2019
Torñado Processing Plant	Delaware	200 MMcf/d	2019
Smithburg Processing[a] – site layout for 6 plants	Marcellus	1,200 MMcf/d	TBD

[a] *Sherwood Midstream investment*

MPLX Organic Growth Capital Projects

Logistics & Storage Segment

Projects	Description	Est. Completion Date
Ozark and Wood River-to-Patoka Pipeline Expansions	Increasing pipeline capacity to 360 MBPD; provides crude sourcing optionality to Midwest refineries	In Service
Robinson Butane Cavern	Displaces MPC's third-party storage services and optimizes butane handling	In Service
Texas City Tank Farm	MPC and third-party logistics solution	In Service
Patoka Tank Farm	MPC and third-party logistics solution	4Q18
Marine Fleet Expansion	Displaces MPC's third-party barges and supports increased demand	2018/2019
Mt. Airy Terminal Expansion	Constructing 2nd 120 MBPD dock and incremental storage	2020
Swordfish Pipeline[a]	Provide transport of up to 600 MBPD of crude from St. James, LA to the LOOP terminal facility in Clovelly, LA	2020
PGC Pipeline[a]	600-mile crude pipeline from Permian Basin to Texas Gulf Coast	2020
Whistler Pipeline[a]	2.0 Bcf/d natural gas pipeline from Waha, Texas, to Agua Dulce market hub	2020

[a] *Equity method investment*

Reconciliation of Adjusted EBITDA and Distributable Cash from Net Income

($MM)	3Q 2018	3Q 2017	YTD 2018	YTD 2017
Net income	516	217	1,395	595
Provision for income taxes	3	1	8	3
Amortization of deferred financing costs	14	13	45	38
Net interest and other financial costs	139	80	389	220
Income from operations	672	311	1,837	856
Depreciation and amortization	201	164	565	515
Non-cash equity-based compensation	6	4	15	10
Income from equity method investments	(64)	(23)	(175)	(29)
Distributions/adjustments related to equity method investments	112	65	314	131
Unrealized derivative losses (gains)[a]	17	17	18	(2)
Acquisition costs	-	2	3	6
Adjusted EBITDA	944	540	2,577	1,487
Adjusted EBITDA attributable to noncontrolling interests	(7)	(2)	(13)	(5)
Adjusted EBITDA attributable to Predecessor[b]	-	-	-	(47)
Adjusted EBITDA attributable to MPLX LP	937	538	2,564	1,435
Deferred revenue impacts	13	8	24	25
Net interest and other financial costs	(139)	(80)	(389)	(220)
Maintenance capital expenditures	(40)	(24)	(98)	(59)
Equity method investment capital expenditures paid out	(6)	(2)	(22)	(4)
Other	1	2	1	4
Portion of DCF adjustments attributable to Predecessor[b]	-	-	-	2
Distributable cash flow attributable to MPLX LP	766	442	2,080	1,183
Preferred unit distributions	(19)	(16)	(55)	(49)
Distributable cash flow available to GP and LP unitholders	747	426	2,025	1,134

[a] The Partnership makes a distinction between realized or unrealized gains and losses on derivatives. During the period when a derivative contract is outstanding, changes in the fair value of the derivative are recorded as an unrealized gain or loss. When a derivative contract matures or is settled, the previously recorded unrealized gain or loss is reversed and the realized gain or loss of the contract is recorded.

[b] The Adjusted EBITDA and DCF adjustments related to the Predecessor are excluded from adjusted EBITDA attributable to MPLX LP and DCF prior to the acquisition dates.

Reconciliation of Adjusted EBITDA and Distributable Cash from Net Cash Provided by Operating Activities

($MM)	3Q 2018	3Q 2017	YTD 2018	YTD 2017
Net cash provided by operating activities	737	494	2,027	1,338
Changes in working capital items	45	(50)	78	(64)
All other, net	(9)	(3)	5	(20)
Non-cash equity-based compensation	6	4	15	10
Net gain on disposal of assets	(1)	-	(1)	1
Current income taxes	1	-	1	1
Net interest and other financial costs	139	80	389	220
Asset retirement expenditures	2	1	7	2
Unrealized derivative losses (gains)[a]	17	17	18	(2)
Acquisition costs	-	2	3	6
Other adjustments to equity method investment distributions	8	(5)	35	(5)
Other	(1)	-	-	-
Adjusted EBITDA	944	540	2,577	1,487
Adjusted EBITDA attributable to noncontrolling interests	(7)	(2)	(13)	(5)
Adjusted EBITDA attributable to Predecessor[b]	-	-	-	(47)
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[b] *The Adjusted EBITDA and DCF adjustments related to the Predecessor are excluded from adjusted EBITDA attributable to MPLX LP and DCF prior to the acquisition dates.*

Reconciliation of Segment Adjusted EBITDA to Net Income

($MM)	3Q 2018	3Q 2017	YTD 2018	YTD 2017
L&S segment adjusted EBITDA attributable to MPLX LP	**547**	**218**	**1,510**	**544**
G&P segment adjusted EBITDA attributable to MPLX LP	**390**	**320**	**1,054**	**891**
Adjusted EBITDA attributable to MPLX LP	937	538	2,564	1,435
Depreciation and amortization	(201)	(164)	(565)	(515)
Provision for income taxes	(3)	(1)	(8)	(3)
Amortization of deferred financing costs	(14)	(13)	(45)	(38)
Non-cash equity-based compensation	(6)	(4)	(15)	(10)
Net interest and other financial costs	(139)	(80)	(389)	(220)
Income from equity investments	64	23	175	29
Distributions/adjustments from equity method investments	(112)	(65)	(314)	(131)
Unrealized derivative (losses) gains[a]	(17)	(17)	(18)	2
Acquisition costs	-	(2)	(3)	(6)
Adjusted EBITDA attributable to noncontrolling interests	7	2	13	5
Adjusted EBITDA attributable to Predecessor[b]	-	-	-	47
Net income	**516**	**217**	**1,395**	**595**

[a] The Partnership makes a distinction between realized or unrealized gains and losses on derivatives. During the period when a derivative contract is outstanding, changes in the fair value of the derivative are recorded as an unrealized gain or loss. When a derivative contract matures or is settled, the previously recorded unrealized gain or loss is reversed and the realized gain or loss of the contract is recorded.

[b] The adjusted EBITDA adjustments related to the Predecessor are excluded from adjusted EBITDA attributable to MPLX LP prior to the acquisition dates.

Reconciliation of Segment Adjusted EBITDA to Net Income

Drop Impact

($MM)	3Q 2018 without Drops	Drops[a]	3Q 2018	YTD 2018 without Drops	Drops[a]	YTD 2018
L&S segment adjusted EBITDA attributable to MPLX LP	**271**	**276**	**547**	**668**	**842**	**1,510**
G&P segment adjusted EBITDA attributable to MPLX LP	**390**	**-**	**390**	**1,054**	**-**	**1,054**
Adjusted EBITDA attributable to MPLX LP	**661**	**276**	**937**	**1,722**	**842**	**2,564**
Depreciation and amortization	(181)	(20)	(201)	(514)	(51)	(565)
Provision for income taxes	(3)	-	(3)	(8)	-	(8)
Amortization of deferred financing costs	(14)	-	(14)	(45)	-	(45)
Non-cash equity-based compensation	(6)	-	(6)	(15)	-	(15)
Net interest and other financial costs	(139)	-	(139)	(389)	-	(389)
Income from equity investments	33	31	64	82	93	175
Distributions/adjustments from equity method investments	(86)	(26)	(112)	(213)	(101)	(314)
Unrealized derivative (losses) gains[b]	(17)	-	(17)	(18)	-	(18)
Acquisition costs	-	-	-	(3)	-	(3)
Adjusted EBITDA attributable to noncontrolling interests	7	-	7	13	-	13
Net income	**255**	**261**	**516**	**612**	**783**	**1,395**

[a] The drops are the 3Q 2017 Drop which included Joint Interest in Pipeline & Storage Assets and the 1Q 2018 drop which included the Refinery Logistics Assets and Fuels Distribution services. YTD Drops also included 1Q 2017 Drop which is the Terminal, Pipeline and Storage Assets.

[b] The Partnership makes a distinction between realized or unrealized gains and losses on derivatives. During the period when a derivative contract is outstanding, changes in the fair value of the derivative are recorded as an unrealized gain or loss. When a derivative contract matures or is settled, the previously recorded unrealized gain or loss is reversed and the realized gain or loss of the contract is recorded.

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