THIRD QUARTER 2026



EARNINGS CONFERENCE CALL

November 3, 2026

FORWARD-LOOKING STATEMENTS

This presentation contains forward-looking statements regarding MPLX LP (MPLX). These forward-looking statements may relate to, among other things, MPLX's expectations, estimates and projections concerning its business and operations, financial priorities, including with respect to positive free cash flow and distribution coverage, strategic plans, capital return plans, capital expenditure plans, operating cost reduction objectives, and environmental, social and governance ("ESG") plans and goals, including those related to greenhouse gas emissions, biodiversity, and inclusion and ESG reporting. Forward-looking and other statements regarding our ESG plans and goals are not an indication that these statements are material to investors or required to be disclosed in our filings with the Securities Exchange Commission (SEC). In addition, historical, current, and forward-looking ESG-related statements may be based on standards for measuring progress that are still developing, internal controls and processes that continue to evolve, and assumptions that are subject to change in the future. You can identify forward-looking statements by words such as "advance," "anticipate," "believe," "commitment," "confidence," "continue," "could," "design," "drive," "endeavor," "estimate," "expect," "focus," "forecast," "goal," "guidance," "intend," "may," "objective," "opportunity," "outlook," "plan," "policy," "position," "potential," "predict," "priority," "progress," "project," "prospective," "pursue," "seek," "should," "strategy," "strive," "support," "target," "trends," "will," "would" or other similar expressions that convey the uncertainty of future events or outcomes. MPLX cautions that these statements are based on management's current knowledge and expectations and are subject to certain risks and uncertainties, many of which are outside of the control of MPLX, that could cause actual results and events to differ materially from the statements made herein. Factors that could cause MPLX's actual results to differ materially from those implied in the forward-looking statements include but are not limited to: political or regulatory developments, changes in governmental policies relating to refined petroleum products, crude oil, natural gas, natural gas liquids ("NGLs") or renewable diesel and other renewable fuels, or taxation including changes in tax regulations or guidance promulgated pursuant to the new legislation implemented in the One Big Beautiful Bill Act; volatility in and degradation of general economic, market, industry or business conditions, including as a result of pandemics, other infectious disease outbreaks, natural hazards, extreme weather events, regional conflicts such as hostilities in the Middle East and in Ukraine, tariffs, inflation, rising interest rates or government shutdowns; the adequacy of capital resources and liquidity, including the availability of sufficient free cash flow from operations to pay or grow distributions and to fund future unit repurchases; the ability to access debt markets on commercially reasonable terms or at all; the timing and extent of changes in commodity prices and demand for crude oil, refined products, feedstocks or other hydrocarbon-based products or renewable diesel and other renewable fuels; increased pricing volatility or supply disruptions due to the U.S.-Iran conflict and market reactions thereto; changes to the expected construction costs and in service dates of planned and ongoing projects and investments, including pipeline projects and new processing units, and the ability to obtain regulatory and other approvals with respect thereto; the timing and ability to obtain necessary regulatory approvals and satisfy the other conditions necessary to consummate planned transactions within the expected timeframes if at all; the ability to realize expected returns or other benefits on planned, anticipated, ongoing, or completed projects or transactions, including the recently announced divestiture of midstream assets related to the St. Paul Park and Mandan refineries and the acquisitions of Northwind Delaware Holdings LLC and BANGL, LLC; the inability or failure of our joint venture partners to fund their share of operations and development activities; the financing and distribution decisions of joint ventures we do not control; the availability of desirable strategic alternatives to optimize portfolio assets and the ability to obtain regulatory and other approvals with respect thereto; our ability to successfully implement our sustainable energy strategy and principles and to achieve our ESG plans and goals within the expected timeframes if at all; changes in government incentives for emission-reduction products and technologies; the outcome of research and development efforts to create future technologies necessary to achieve our ESG plans and goals; our ability to scale projects and technologies on a commercially competitive basis; changes in regional and global economic growth rates and consumer preferences, including consumer support for emission-reduction products and technology; industrial incidents or other unscheduled shutdowns affecting our machinery, pipelines, processing, fractionation and treating facilities or equipment, means of transportation, or those of our suppliers or customers; the suspension, reduction or termination of MPC's obligations under MPLX's commercial agreements; the imposition of windfall profit taxes, maximum refining margin penalties, minimum inventory requirements or refinery maintenance and turnaround supply plans on companies operating in the energy industry in California or other jurisdictions; the establishment or increase of tariffs on goods, including crude oil and other feedstocks imported into the United States, other trade protection measures or restrictions or retaliatory actions from foreign governments; compliance costs and uncertainty associated with cap and invest programs or similar arrangements or programs in California or other jurisdictions; other risk factors inherent to MPLX's industry; the impact of adverse market conditions or other similar risks to those identified herein affecting MPC; and the factors set forth under the heading "Risk Factors" and "Disclosures Regarding Forward-Looking Statements" in MPLX's and MPC's Annual Reports on Form 10-K for the year ended Dec. 31, 2025, and in other filings with the SEC.

Any forward-looking statement speaks only as of the date of the applicable communication and we undertake no obligation to update any forward-looking statement except to the extent required by applicable law.

Copies of MPLX's Annual Report on Form 10-K, Quarterly Reports on Form 10-Q and other SEC filings are available on the SEC's website, MPLX's website at http://ir.mplx.com or by contacting MPLX's Investor Relations office. Copies of MPC's Annual Report on Form 10-K, Quarterly Reports on Form 10-Q and other SEC filings are available on the SEC's website, MPC's website at https://www.marathonpetroleum.com/Investors/ or by contacting MPC's Investor Relations office.

Non-GAAP Financial Measures

Adjusted EBITDA, distributable cash flow (DCF), consolidated debt to last twelve months adjusted EBITDA (leverage ratio), adjusted free cash flow (Adjusted FCF) and Adjusted FCF after distributions are non-GAAP financial measures provided in this presentation. Reconciliations to the nearest GAAP financial measures are included in the Appendix to this presentation. These non-GAAP financial measures are not defined by GAAP and should not be considered in isolation or as an alternative to net income attributable to MPLX, net cash provided by operating activities or other financial measures prepared in accordance with GAAP. This presentation may contain certain EBITDA forecasts that were determined on an EBITDA-only basis. Accordingly, information related to the elements of net income, including tax and interest, are not available and, therefore, reconciliations of these forward-looking non-GAAP financial measures to the nearest GAAP financial measures have not been provided.



THIRD QUARTER BUSINESS UPDATE

Advancing Growth

Harmon Creek III complex placed into service

Expanding BANGL pipeline to **300 mbpd**

Increasing treating capacity to **over 400 MMcf/d** with connectivity to Delaware basin processing plants

Operating Results

$1.9 B of Adj. EBITDA; **+5% increase** year-over-year

Processing utilization of 94% in the Marcellus and **89%** in the Utica

Ramping throughputs on Secretariat I and Harmon Creek III

Committed Capital Returns

Increased quarterly distribution by **12.5% for third consecutive year**

Distributions of **$1.1 B** to unitholders

$50 MM of unit repurchases

INVESTING FOR DURABLE GROWTH

Allocating **over 90%** of 2026 growth capital to investments in our Natural Gas and NGL Services segment

2025	2026 (Est. In-Service)	2027+ (Est. In-Service)
Expansion of BANGL Pipeline to 250 mbpd	Secretariat I Gas Processing Plant	Secretariat II Gas Processing Plant
San Juan Basin Crude & Gas Gathering	Harmon Creek III Gas Processing Plant and De-Ethanizer	Marcellus Gathering System Expansion
Additional 5% Interest in Matterhorn Express Pipeline	Bay Runner Pipeline[a][b]	Traverse Pipeline[a]
Remaining 55% Interest in BANGL Pipeline	Expansion of BANGL Pipeline to 300 mbpd	Gulf Coast Fractionators
Delaware Basin Sour Gas Treating	Blackcomb Pipeline[a]	Gulf Coast LPG Export Terminal[a]
Expansion of Matterhorn Express Pipeline to 2.5 Bcf/d[a]	Expansion of Titan Sour Gas Treating Plant	Eiger Express Pipeline[a]
		Bay Runner Twin Pipeline[a][b]
		Solitude Pipeline System[a]

Asset In-Service

[a] Joint venture projects reported within equity method investments. [b] An extension of the Whistler Pipeline.

POSITIONED FOR SECOND HALF WEIGHTED GROWTH IN 2026

4Q26
(Est. In-Service)

Bay Runner Pipeline[a][b]	**~2.6 Bcf/d** natural gas supply to LNG facilities in Brownsville, Texas
Expansion of BANGL Pipeline	**300 mbpd** long-haul Permian NGL pipeline
Expansion of Delaware Basin Sour Gas Treating	**Over 400 MMcf/d** sour gas treating capacity
Blackcomb Pipeline[a]	**2.5 Bcf/d** of Permian takeaway capacity

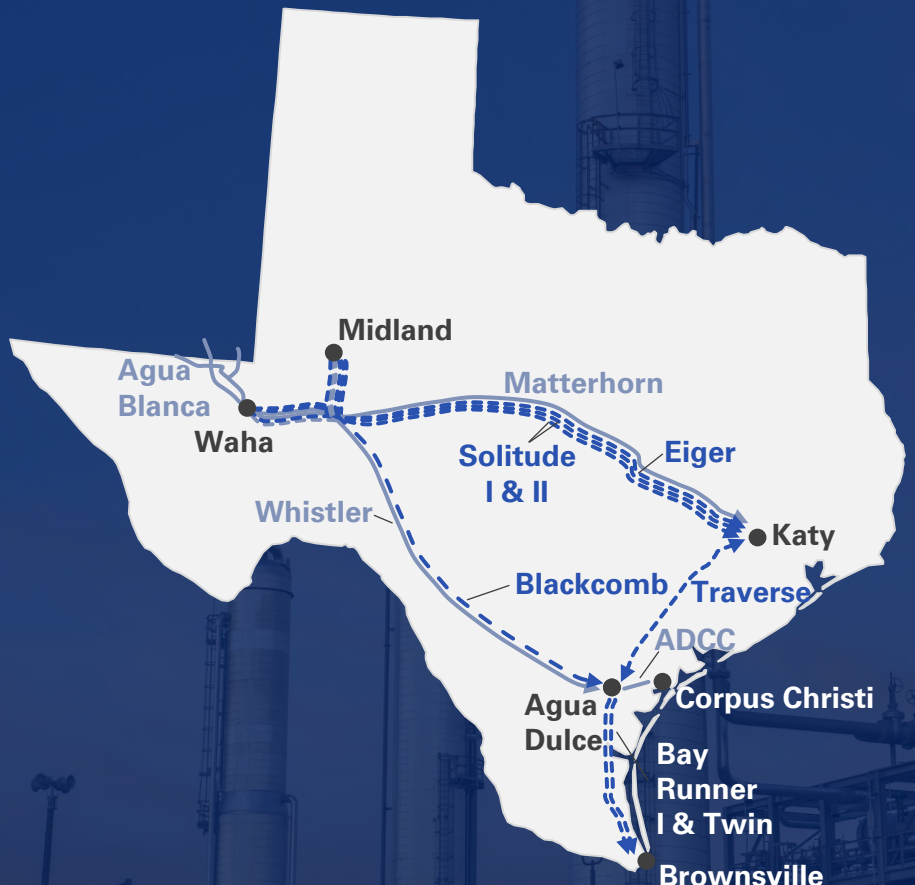
Progressing Utilization

BANGL Pipeline	**250 mbpd** long-haul Permian NGL pipeline linking integrated wellhead-to-water value chain
Secretariat I Gas Processing Plant	**200 MMcf/d** gas processing plant increases Permian processing capacity to **1.4 Bcf/d**
Harmon Creek III Gas Processing Plant	**300 MMcf/d** gas processing and **40 mbpd** de-ethanizer in the Marcellus
Base Operations	Increasing producer activity continues to drive **higher utilization** across Marcellus, Utica, and Permian

[a] Joint venture projects reported within equity method investments. [b] An extension of the Whistler Pipeline.

PERMIAN: INTEGRATED NATURAL GAS SYSTEM

Delivering natural gas to **export facilities** along the Gulf Coast



- **~16 Bcf/d** of long-haul Permian egress[(a)]
- **2.5 Bcf/d** of bi-directional capacity between Agua Dulce and Katy
- **Enhanced access** to premium markets
- Platform for **additional growth opportunities**

In-Service

FID/Under Construction

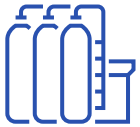
[(a)] Joint venture projects reported within equity method investments.

PERMIAN: WELLHEAD-TO-WATER NGL PLATFORM

Clear line-of-sight to volumes supporting our integrated system



Producer Volume



Sour Gas Treating
400+ MMcf/d[a]

Third-Party NGLs



Gas Processing
1.7 Bcf/d[b]



BANGL Pipeline



Fractionation



Export Terminal

~250 mbpd NGLs	300 mbpd[c] NGLs	300 mbpd NGLs	200 mbpd[d] Propane and Butane

INTEGRATED NGL VALUE CHAIN

Marketing

- Integrated NGL value chain positioned to support **growing demand for U.S. NGL exports**
- Expanded BANGL pipeline provides **critical takeaway capacity** as in-basin NGL volumes grow
- Evaluating opportunities to **further enhance** our wellhead-to-water growth platform

[a] Acquired 150 MMcf/d sour gas treating capacity and two operating AGI wells; incremental capacity and AGI well in construction or planned; [b] Total Permian processing capacity after Secretariat II enters service (expected 2H28); [c] BANGL expansion to 300 mbpd expected 4Q26. [d] Capacity of 400 mbpd for full Export Terminal JV.

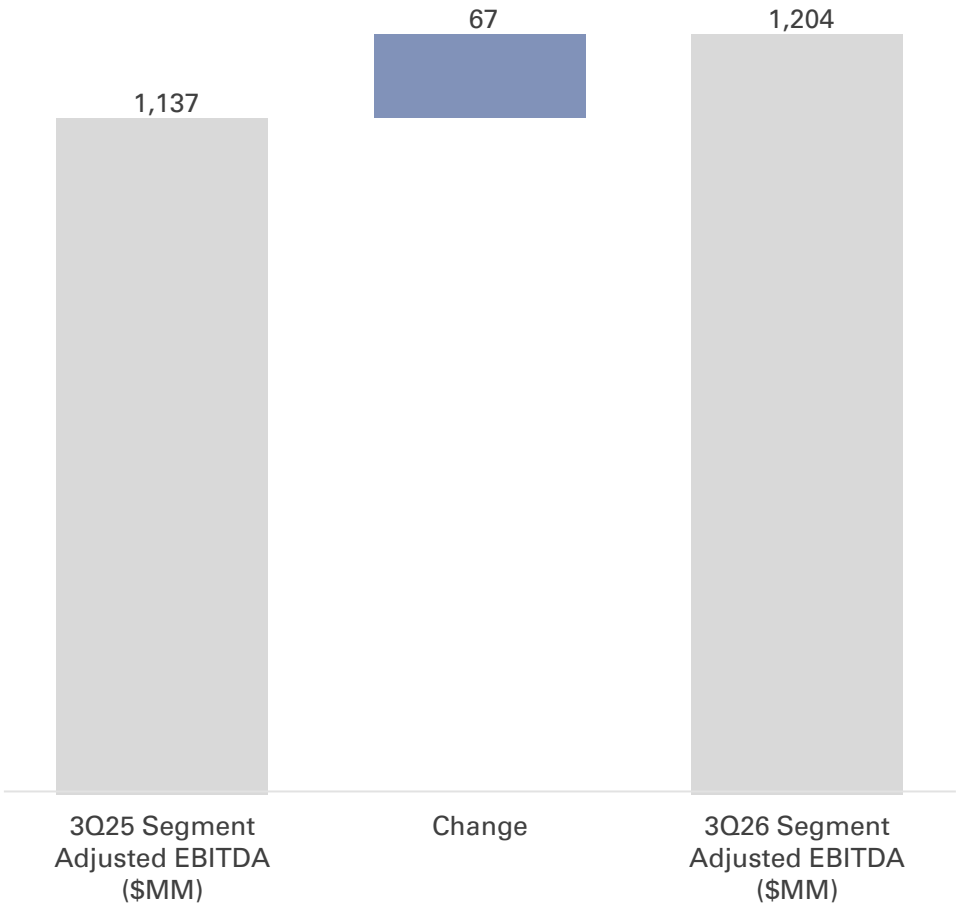
CRUDE OIL AND PRODUCTS LOGISTICS

Durable, fee-based cash flow through integrated relationship with MPC

- **Higher rates** across the business units
- Increased **butane blending**
- Higher **operating expenses** primarily driven by increased compensation expense

3Q26 OPERATING STATS

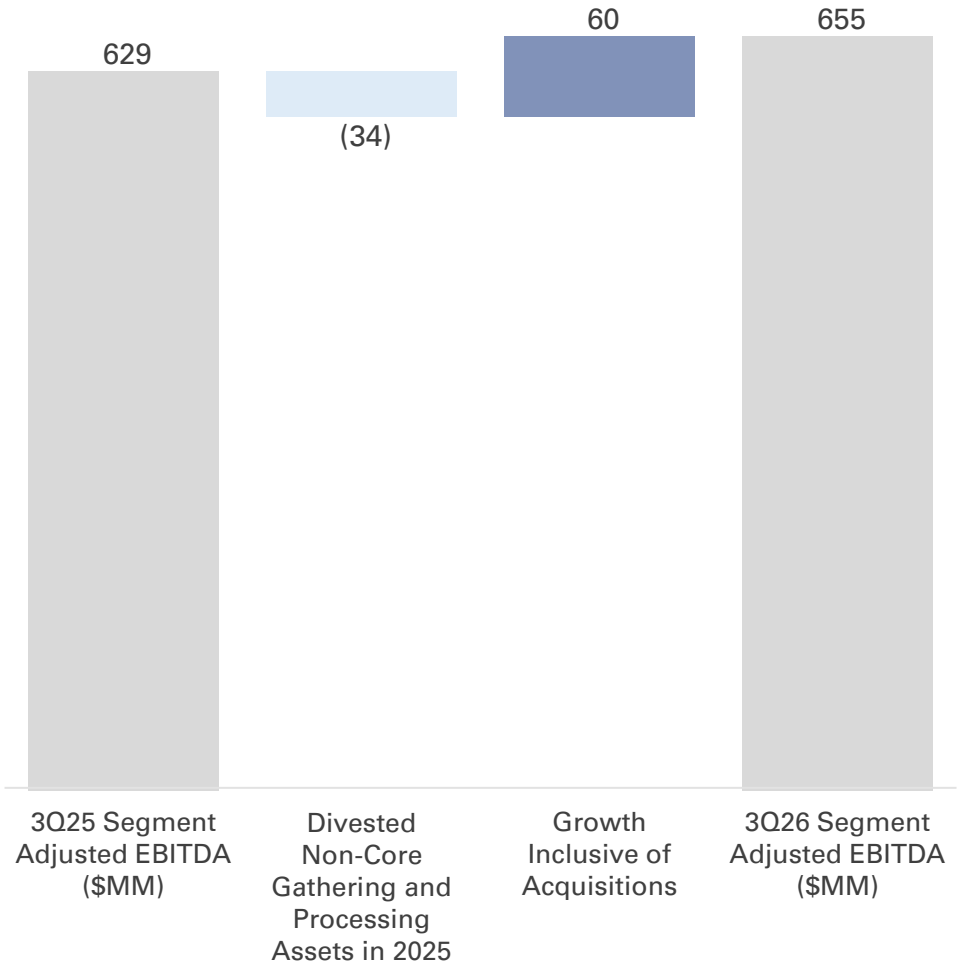
	Volume (MMbpd)	vs. 3Q25
Crude Oil Pipelines	3.9	1%
Product Pipelines	2.1	0%
Terminals	3.4	6%



NATURAL GAS AND NGL SERVICES

Provides essential Midstream services for over 10% of all natural gas produced in the United States[a]

- Impact from the **divestiture** of non-core gathering and processing assets in 2025
- **Increased volumes** including growth from equity affiliates and acquisition of sour gas treating assets
- Higher **operating expenses** primarily driven by increased compensation expense



3Q26 OPERATING STATS[b]

	Volume	vs. 3Q25	vs. 3Q25 (excl. divested)[c]
Gathering	7.2 Bcf/d	4%	14%
Processing	9.9 Bcf/d	(1)%	5%
Fractionation	696 mbpd	3%	4%

[a] Based on average 2025 U.S. marketed natural gas production, as reported by EIA. [b] Includes operating data for entities that have been consolidated into the MPLX financial statements as well as operating data for partnership-operated equity method investments. [c] Excluding divested assets.

FINANCIAL PRIORITIES



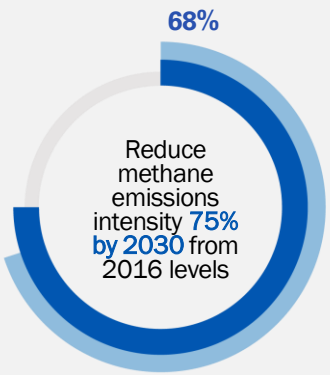
Maintenance Capital	Base Distributions	Growth Capital	Incremental Return of Capital
Maintain safety and reliability of assets	Primary return of capital tool	Disciplined growth opportunities	Opportunistic return of capital to unitholders

STRONG BALANCE SHEET FOUNDATION FOR STRATEGY EXECUTION

SUSTAINABILITY HIGHLIGHTS

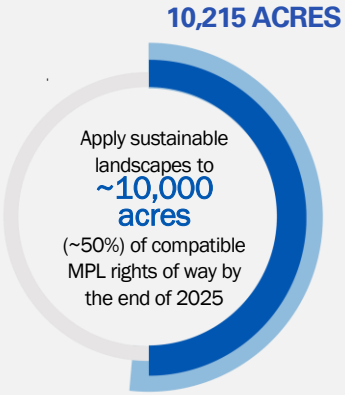
METHANE EMISSIONS INTENSITY TARGET

● 2030 Goal ● Progress[(a)]

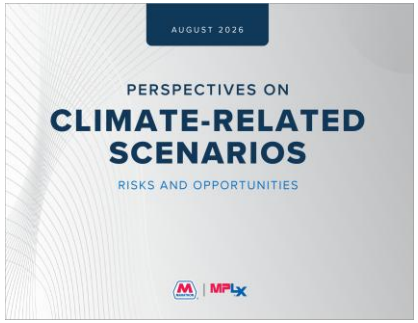


BIODIVERSITY RIGHT-OF-WAY TARGET

● 2025 Goal ● Progress[(a)]

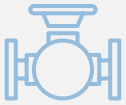


PUBLISHED LATEST PERSPECTIVES ON CLIMATE-RELATED SCENARIOS AND SUSTAINABILITY REPORTS





MPLX FOCUS AREAS FOR METHANE REDUCTIONS



Pneumatic Device Emissions Reduction



Optimized Maintenance Venting and System Design



Enhanced Leak Detection and Advanced Monitoring



Equipment-Specific and Operational Emissions Controls

CONTINUING TO DRIVE ENERGY EFFICIENCY IMPROVEMENTS

14 U.S. EPA ENERGY STAR® Challenge for Industry awards, including:

- MPL's L.A. Basin area – the industry's **1st pipeline facility** to take and achieve the challenge
- Bluestone – **1st natural gas processing facility** to take and achieve the challenge
- **12 MPLX terminals** have achieved the challenge

ENGAGING WITH COMMUNITIES AND STAKEHOLDERS

Strong programs supporting stakeholder engagement

Industry-leading pipeline public engagement – **Earning Your Trust Program**

Terminals' **Good Neighbor Program** – making a positive impact in communities

See our most recent Perspectives on Climate-Related Scenarios report on our website for additional information on how we calculate methane intensity and CO_2e reductions.

[(a)] Progress through December 31, 2025.

2026: COMMITTED TO CREATING EXCEPTIONAL VALUE

VALUE PROPOSITION



TARGETING MID-SINGLE DIGIT GROWTH

- Growing integrated value chains
- Enhancing sour gas treating platform
- Building on significant Marcellus footprint



COMMITTED TO CAPITAL RETURNS

- Durable distribution growth
- 12.5% distribution increase in 3Q26
- Buybacks for incremental capital return

Durable cash flow growth

Attractive growth opportunities

Financial flexibility

Peer-leading capital returns

APPENDIX

HISTORY OF STRONG FINANCIAL PERFORMANCE

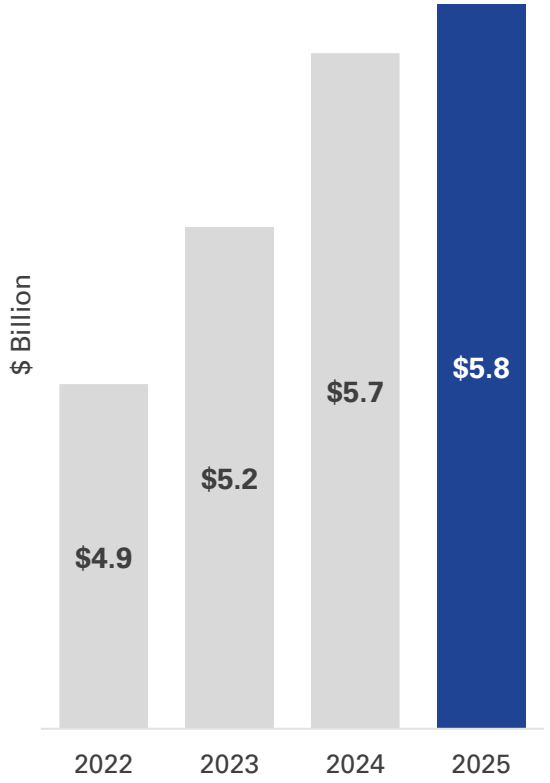
Adjusted EBITDA[a]

+6.7% CAGR



Distributable Cash Flow[b]

+6.1% CAGR



Quarterly Distribution Growth[c]

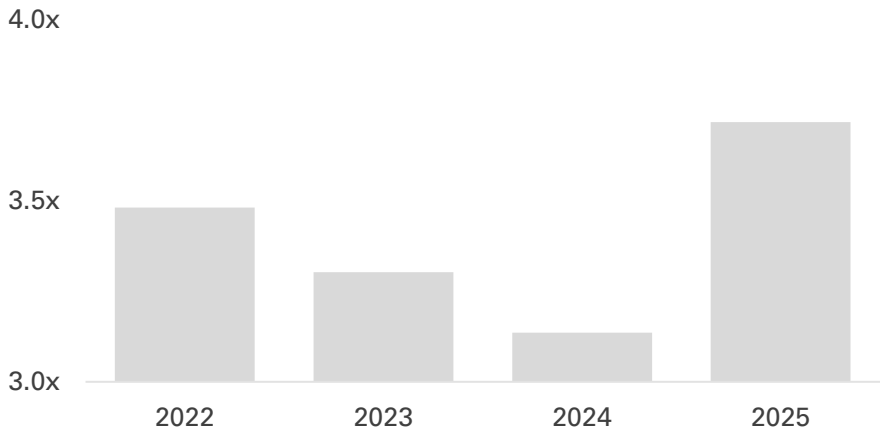
+12.5% CAGR

STEADY CASH FLOW GROWTH SUPPORTS REINVESTMENT AND CAPITAL RETURN TO UNITHOLDERS

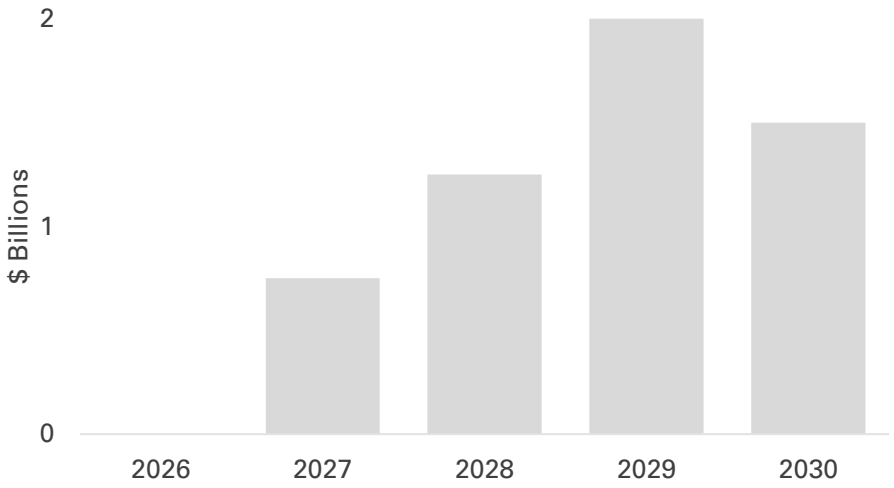
[a] Attributable to MPLX LP. [b] Attributable to LP unitholders. [c] Base distribution increase as declared for the third quarter, as compared to the third quarter of the prior year.

STRONG BALANCE SHEET

Total Debt to LTM Adjusted EBITDA Ratio



Debt Maturities Through 2030



$ Millions (unless otherwise noted)	YE24	YE25	3Q26
Total Debt[(a)]	21,206	26,006	27,005
LTM Adj. EBITDA	6,764	7,017	7,167
Total Debt to LTM Adj. EBITDA	3.1x	3.7x	3.8x

- On August 24, 2026, MPLX issued $2.25 billion of senior notes in an underwritten public offering.
- On September 23, 2026, MPLX redeemed all of its outstanding $1.25 billion senior notes due March 2027.

[(a)] Total debt excludes unamortized debt issuance costs and unamortized discount/premium. Total debt includes long-term debt due within one year and outstanding borrowings, if any, under the loan agreement with MPC.

NATURAL GAS AND NGL SERVICES SEGMENT

3Q26 PROCESSED VOLUMES[a]

Area	Capacity at End of Quarter (MMcf/d)	Average Volume (MMcf/d)	Utilization of Available Capacity (%)[b]
Marcellus	6,820	6,302	94%
Utica	1,325	1,180	89%
Southwest	2,945	2,106	72%
Southern Appalachia	405	196	48%
Bakken	185	157	85%

3Q26 FRACTIONATED VOLUMES[a]

Area	Capacity at End of Quarter (mbpd)	Average Volume (mbpd)	Utilization of Available Capacity (%)[b]
Marcellus/Utica C3+	413	362	88%
Marcellus/Utica C2	389	311	87%
Other	57	23	40%

[a] Includes operating data for entities that have been consolidated into the MPLX financial statements as well as operating data for partnership-operated equity method investments. [b] Based on weighted average number of days plant(s) in service.

RECONCILIATION OF ADJUSTED EBITDA AND DISTRIBUTABLE CASH FLOW FROM NET INCOME

$ Millions	3Q 2026	3Q 2025	FY 2025	FY 2024	FY 2023	FY 2022
Net income	1,174	1,555	4,952	4,357	3,966	3,978
Provision for income taxes	2	3	8	10	11	8
Net interest and other financial costs	300	243	983	921	923	925
Income from operations	1,476	1,801	5,943	5,288	4,900	4,911
Depreciation and amortization	378	346	1,351	1,283	1,213	1,230
Income from equity method investments	(282)	(186)	(697)	(802)	(600)	(476)
Distributions/adjustments related to equity method investments	250	251	962	928	774	652
Gain on sales-type leases and equity method investments	—	(484)	(484)	—	(92)	(509)
Gain on sale of assets	—	—	(159)	—	—	—
Transaction-related costs	—	21	33	—	—	—
Garyville incident response costs	—	—	—	—	16	—
Other	48	28	112	111	100	5
Adjusted EBITDA	1,870	1,777	7,061	6,808	6,311	5,813
Adjusted EBITDA attributable to noncontrolling interests	(11)	(11)	(44)	(44)	(42)	(38)
Adjusted EBITDA attributable to MPLX LP	1,859	1,766	7,017	6,764	6,269	5,775
Deferred revenue impacts	15	(6)	(57)	31	97	158
Sales-type lease payments, net of income	8	21	62	32	12	18
Adjusted net interest and other financial costs[(a)]	(291)	(236)	(950)	(867)	(859)	(851)
Maintenance capital expenditures, net of reimbursements	(49)	(70)	(256)	(206)	(150)	(144)
Equity method investment maintenance capital expenditures paid out	(7)	(4)	(20)	(18)	(15)	(13)
Other	2	(3)	(5)	(39)	(14)	38
Distributable cash flow (DCF) attributable to MPLX LP	1,537	1,468	5,791	5,697	5,340	4,981
Preferred unit distributions	—	—	—	(27)	(99)	(129)
DCF attributable to LP unitholders	1,537	1,468	5,791	5,670	5,241	4,852

[(a)] Represents net interest and other financial costs excluding gain/loss on extinguishment of debt and amortization of deferred financing costs.

RECONCILIATION OF ADJUSTED EBITDA AND DISTRIBUTABLE CASH FLOW FROM NET CASH PROVIDED BY OPERATING ACTIVITIES

$ Millions	3Q 2026	3Q 2025	FY 2025	FY 2024	FY 2023	FY 2022
Net cash provided by operating activities	1,477	1,431	5,909	5,946	5,397	5,019
Changes in working capital items	54	40	(65)	(241)	(169)	(128)
All other, net	(3)	—	1	(5)	39	(27)
Loss on extinguishment of debt	1	—	3	—	9	1
Adjusted net interest and other financial costs[a]	291	236	950	867	859	851
Other adjustments related to equity method investments	18	15	98	102	38	74
Transaction-related costs	—	21	33	—	—	—
Garyville incident response costs	—	—	—	—	16	—
Other	32	34	132	139	122	23
Adjusted EBITDA	1,870	1,777	7,061	6,808	6,311	5,813
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RECONCILIATION OF SEGMENT ADJUSTED EBITDA TO NET INCOME

$ Millions	3Q 2026	3Q 2025
Crude Oil and Products Logistics segment adjusted EBITDA attributable to MPLX LP	1,204	1,137
Natural Gas and NGL Services segment adjusted EBITDA attributable to MPLX LP	655	629
Adjusted EBITDA attributable to MPLX LP	1,859	1,766
Depreciation and amortization	(378)	(346)
Net interest and other financial costs	(300)	(243)
Income from equity method investments	282	186
Distributions/adjustments from equity method investments	(250)	(251)
Gain on equity method investments	—	484
Transaction-related costs[(a)]	—	(21)
Adjusted EBITDA attributable to noncontrolling interests	11	11
Other[(a)]	(50)	(31)
Net income	1,174	1,555

[(a)] Includes unrealized derivative gain/(loss), equity-based compensation, provision for income taxes, and other miscellaneous items.

RECONCILIATION OF NET CASH PROVIDED BY OPERATING ACTIVITIES TO ADJUSTED FREE CASH FLOW (FCF) AND ADJUSTED FCF AFTER DISTRIBUTIONS

$ Millions	3Q 2026	3Q 2025
Net cash provided by operating activities	1,477	1,431
Adjustments to reconcile net cash provided by operating activities to adjusted free cash flow:		
Net cash used in investing activities	(1,034)	(3,731)
Contributions from MPC	15	6
Distributions to noncontrolling interests	(11)	(11)
Adjusted free cash flow	447	(2,305)
Distributions paid to common and preferred unitholders	(1,092)	(975)
Adjusted free cash flow after distributions	(645)	(3,280)

RECONCILIATION OF LTM NET INCOME TO LTM ADJUSTED EBITDA

$ Millions	3Q 2026	FY 2025	FY 2024
LTM Net income	4,386	4,952	4,357
Provision for income taxes	8	8	10
Net interest and other financial costs	1,157	983	921
LTM income from operations	5,551	5,943	5,288
Depreciation and amortization	1,456	1,351	1,283
Income from equity method investments	(799)	(697)	(802)
Distributions/adjustments related to equity method investments	990	962	928
Gain on equity method investments	—	(484)	—
Gain on sale of assets	(159)	(159)	—
Transaction-related costs	12	33	—
Other	160	112	111
LTM Adjusted EBITDA	7,211	7,061	6,808
LTM Adjusted EBITDA attributable to noncontrolling interests	(44)	(44)	(44)
LTM Adjusted EBITDA attributable to MPLX	7,167	7,017	6,764
Consolidated total debt[(a)]	27,005	26,006	21,206
Consolidated total debt to LTM adjusted EBITDA[(b)]	3.8x	3.7x	3.1x

[(a)] Consolidated total debt excludes unamortized debt issuance costs and unamortized discount/premium. Consolidated total debt includes long-term debt due within one year and outstanding borrowings, if any, under the loan agreement with MPC. [(b)] Also referred to as our leverage ratio.

CAPITAL EXPENDITURES

$ Millions	3Q 2026	3Q 2025
Capital Expenditures		
Growth capital expenditures	776	513
Growth capital reimbursements	(37)	(36)
Investments in unconsolidated affiliates	281	240
Return of capital	—	(62)
Capitalized interest	(29)	(10)
Total growth capital expenditures	991	645
Maintenance capital expenditures	65	81
Maintenance capital reimbursements	(16)	(11)
Capitalized interest	(1)	(1)
Total maintenance capital expenditures	48	69
Total growth and maintenance capital expenditures	1,039	714
Investments in unconsolidated affiliates	(281)	(240)
Return of capital	—	62
Growth and maintenance capital reimbursements	53	47
Increase in capital accruals	(46)	(90)
Capitalized interest	30	11
Other	—	22
Additions to property, plant and equipment	795	526