

# GRAY OAK PIPELINE, LLC

## In Connection with Western Refining Pipeline, LLC

Containing Joint Rates  
Applying on  
The transportation of Crude Petroleum  
From Origins to Destinations Named Herein

The rates published in this tariff are in cents per barrel of 42 U.S. Gallons each, for the interstate transportation of crude petroleum by pipeline, subject to the rules and regulations published in Gray Oak Pipeline, LLC's F.E.R.C. Tariff No. **[W]** 1.10.0 ~~1.8.1~~ Western Refining Pipeline, LLC's F.E.R.C. Tariff No. 1.6.0 and supplements thereto and successive issues thereof <sup>1</sup>

**[I]** All rates on this page have increased unless otherwise noted.

|                              |                                    | 7 Year Committed Shipper Rates<br>Volume Commitment in Barrels per Day |               |         |                   |
|------------------------------|------------------------------------|------------------------------------------------------------------------|---------------|---------|-------------------|
| Origins (From)               | Destinations (To)                  | 5000-34,999                                                            | 35,000-64,999 | 65,000+ | Uncommitted       |
| Station 285, Eddy County, NM | Ingleside, San Patricio County, TX | 209.63                                                                 | 203.89        | 198.15  | <b>[D]</b> 488.82 |
|                              | Corpus, Nueces County, TX          | 209.63                                                                 | 203.89        | 198.15  | <b>[D]</b> 488.82 |
|                              | Taft, San Patricio County, TX      | 209.63                                                                 | 203.89        | 198.15  | <b>[D]</b> 488.82 |

Issued under authority of 18 CFR § 341.3 (Form of tariff).

Issued under authority of 18 CFR § 342.3 (Indexing).

This tariff contains Joint rates which are equal to or less than the sum of the local rates. Each Carrier's local tariff which make up these joint movements are justified by and issued under authority of 18 CFR 342.2 (Establishing initial rates) or 18 CFR 342.3 (indexing).

Footnote 1: For movements on Western Refining Pipeline, LLC's segment of the route (Station 285, Eddy County, NM to Wink, Winkler County, TX), Carrier shall deduct, as allowance oil, 0.1 percent (1/10 of 1%) of the volume of Crude Petroleum tendered by the Shipper to cover losses inherent in the transportation of Crude Petroleum by the pipeline. This is an exception to Western Refining Pipeline, LLC's Rules and Regulations Item 85 – Measuring, Testing and Deductions of F.E.R.C. No. 1.5.0. For movements on Gray Oak Pipeline, LLC's segment of the route (Wink, Winkler County, TX to Ingleside, San Patricio County, TX), Gray Oak Pipeline, LLC's F.E.R.C. Tariff No. **[W]** 1.10.0 ~~1.8.1~~ shall apply.

Footnote 2: PTO fee is included in the joint tolls for movements on Western Refining Pipeline, LLC's segment of the route from Conan, Loving County, TX to Wink, Winkler County, TX. This is an exception to Gray Oak Pipeline, LLC's Rules and Regulations F.E.R.C No. **[W]** 1.10.0 ~~1.8.1~~, Item 65 – Change in Ownership - Product Transfer Orders ("PTO").

**[D]** Decrease   **[I]** Increase   **[W]** Change in wording only

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

**ISSUED: May 29, 2026**

**EFFECTIVE: July 1, 2026**

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