

Andeavor Logistics Rio Pipeline LLC

LOCAL TARIFF

APPLYING ON

CRUDE OIL

BY PIPELINE FROM

POINTS IN TEXAS

TO

POINTS IN TEXAS

Governed, except as otherwise provided herein, by the Rules and Regulations published in Andeavor Logistics Rio Pipeline LLC's F.E.R.C. No. 1.4.0 or subsequent reissues thereof.

Filed in Compliance with 18 C.F.R. § 341.3 (Form of tariff)

Request for Special Permission

Issued on less than thirty days' notice under authority of 18 CFR § 341.14.

This tariff publication is conditionally accepted subject to refund pending a 30-day review period.

Explanation of Reference Marks:

[N] New

[U] Unchanged Rate

ISSUED AUGUST 21, 2026

EFFECTIVE AUGUST 28, 2026

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED BY

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Tariff available at <http://www.mplx.com/Tariffs/>

TABLE OF RATES

All Rates Contained in this Tariff are Stated in Cents per Barrel of 42 U.S. Gallons

From	To	Rate	Volume Incentive Rate Tier 1⁽¹⁾	Volume Incentive Rate Tier 2⁽²⁾	Volume Incentive Rate Tier 3⁽³⁾
Rio State Line Station or Conan Terminal, Loving County, Texas	Centurion Pipeline L.P.; Rio Midland Delivery Facility; Plains Pipeline, L.P. Midland South Terminal; <u>[N]WRPL Interconnect</u> ; or ET Interconnect, Midland County, Texas	[U] 140.18	[U] 65.00	[U] 50.00	[U] 27.00
Connection to Western Refining Conan Gathering, LLC, Loving County, Texas		[U] 50.00	NA	NA	NA
Rio Midland Delivery Facility, Midland County, Texas	Centurion Pipeline L.P.; Plains Pipeline, L.P. Midland South Terminal; <u>[N]WRPL Interconnect</u> ; or ET Interconnect, Midland County, Texas	[U] 17.87 ⁽⁴⁾	[U] 8.00 ⁽⁴⁾	[U] 3.00 ⁽⁴⁾	[U] 2.00 ⁽⁴⁾

(1) Tier 1 Volume Incentive Rate: Any shipper that ships at least 15,000 barrels per day on a monthly average basis will be eligible for the Tier 1 Volume Incentive Rate on all volumes shipped.

(2) Tier 2 Volume Incentive Rate: Any shipper that ships at least 35,000 barrels per day on a monthly average basis will be eligible for the Tier 2 Volume Incentive Rate on all volumes shipped.

(3) Tier 3 Volume Incentive Rate: Any shipper that ships at least 65,000 barrels per day on a monthly average basis will be eligible for the Tier 3 Volume Incentive Rate on all volumes shipped.

(4) The rate for movements from the Rio Midland Delivery Facility to Centurion Pipeline L.P.; Plains Pipeline, L.P. Midland South Terminal; [N]WRPL Interconnect; or ET Interconnect does not apply to barrels received from the Rio State Line Station, Conan Terminal, or Connection to Western Refining Conan Gathering, LLC.

Temporary Exceptions: The following temporary exceptions to Item No. 18, Deductions and Quantities Deliverable, as contained in the governing rules and regulations tariff, F.E.R.C. No. 1.4.0, or subsequent versions thereof, shall apply only to movements from the Rio State Line Station origin:

- The 2% volume shrinkage deduction for Crude Oil with an API Gravity from 55 degrees through 65 degrees at 60 degrees Fahrenheit will be waived.
- When operationally possible, Carrier may accept Crude Oil for shipment up to 70 degrees API Gravity at 60 degrees Fahrenheit.

OTHER CHARGES

Gathering Charge: No gathering services will be performed under this rate tariff. The rates shown herein apply to trunk line transportation only.

Unloading Charge: All shipments received from tank truck unloading facilities provided by Andeavor Logistics Rio Pipeline LLC or others, which deliver into Andeavor Logistics Rio Pipeline LLC trunkline facilities, will be subject to a charge of [U] 18.15 cents per barrel. Any shipper unloading at least 10,000 barrels per day on a monthly average basis at a tank truck unloading facility is eligible for a volume incentive rate of [U] 8.00 cents per barrel on all volumes unloaded.